

APPLICATION FOR REVOCABLE PIPELINE PERMIT

**TO THE HONORABLE MAYOR AND CITY COUNCIL
OKLAHOMA CITY, OKLAHOMA**

Come now the Applicant: TOM-STACK, LLC 1722 Routh Street, Suite 1300 Dallas, TX 75201
and applies to the City Council of Oklahoma City for a permit to lay Natural Gas
pipeline within the City of Oklahoma City.

The description of said line is as follows:

PROPOSED PIPELINE CROSSING S CIMARRON RD APPROX. 2650 FEET
NORTH OF S CIMARRON RD AND SW 15TH ST JCT. AND APPROX. 2650
FEET NORTH OF THE SE COR. SEC. 3, BETWEEN SECTIONS 3 & 2, TWP
11N, RNG 6W, CANADIAN COUNTY, OKLAHOMA

And the location and depth of said line or lines and all existing utilities are shown on the attached
survey.

By:



AGENT

Ryan McGlamery

REVOCABLE PIPELINE PERMIT

THIS PERMIT, entered into in duplicate this 15TH Day of AUGUST, 2023, between TOM-STACK, LLC hereinafter called the "Company" and THE CITY OF OKLAHOMA CITY, a municipal corporation, situated in Oklahoma County, State of Oklahoma, hereinafter called "City",

WITNESSETH:

City, pursuant to the covenants and agreements hereinafter contained to be kept and performed by the Company, does hereby permit the Company to lay said pipelines along, and across certain streets, alleys, easements, public right-of-way and public property within the corporate limits of said City, as shown by the accompanying survey, the location of said pipelines being more particularly described as follows:

PROPOSED PIPELINE CROSSING S CIMARRON RD APPROX. 2650 FEET NORTH OF S CIMARRON RD AND SW 15TH ST JCT. AND APPROX. 2650 FEET NORTH OF THE SE COR. SEC. 3, BETWEEN SECTIONS 3 & 2, TWP 11N, RNG 6W, CANADIAN COUNTY, OKLAHOMA

With the right of ingress and egress to and from the same. This permit is made by said City and accepted by said Company upon the terms set forth herein and subject to the following conditions:

1. The method of construction of said pipelines along, over and across the property above described shall be subject to the approval of the City Engineer of said City.

Said pipelines shall be constructed at such grade that the top thereof shall not be less than 48 inches below the surface of said property as above described as now located, and shall thereafter be maintained at such grade.

2. Said pipelines shall be constructed, repaired, and renewed and maintained by the Company, at the Company's own cost and expense, in a safe, proper and workmanlike manner, and at such times and in such manner as not to prevent or interfere with the safe, proper and convenient movement of traffic along, over and across said property above described.

All pipelines installed crossing from one side of the public right-of-way to the other shall be constructed as per the following:

(1) Cased crossing. *The pipeline crossings must pass through a casing of a design and constructed in accordance with the United States Department of Transportation standards set forth in 49 CFR 192.323 (Casing). For public rights of way, the casing shall be a seamless steel pipe, grade "B" having a minimum wall thickness of 0.250 inches or better.*

The casing must be designed to sustain roadway loadings, contain and divert from the roadway the contents of the carrier pipeline and to have a life expectancy equal to or greater than the carrier pipe. The vents must be sized to allow proper release of carrier pipe contents in the case of failure. The minimum pipe size for vents is two inches. If considered necessary, pressure grouting of the voids will be required when the diameter of any bore exceeds the outside diameter of the pipeline by two inches or more.

The carrier pipe in public right-of-way and public property shall be one grade better than could be used in private right-of-way in the same vicinity.

(2) Un-cased crossing. *The pipeline crossing must conform in design, construction and installation to the United States Department of Transportation standards set forth in 49 CFR 192 Subpart C. Construction, installation and use of an un-cased pipeline crossing shall be allowed only when the pipe utilized for the crossing is a minimum of one ASTM grade higher in tensile strength and a minimum of one step greater in wall thickness than the materials otherwise required.*

The Company agrees not to place any casing in a public right-of-way having a wall thickness and grade of pipe less than that required and/or recommended by the applicable pipe industry.

3. The Company agrees that it will at all times hereafter indemnify, protect and save harmless the City from and against any and all damages, claims, demands, suits, actions, and causes of action arising from or growing out of all injuries to or deaths of persons, or loss or destruction of or damage default of Company, its contractors, agents, or employees, in the construction, maintenance, operation, altering, repairing or renewing of said pipelines.
4. The Company shall backfill all trenches, fill all holes caused by shrinkage, remove all excess dirt, and leave the property above described in a solid and safe condition. The Company shall restore all sodded areas to its original condition by placing slab sod on all disturbed areas and subject to the inspection and approval of the City Engineer of said City. If the Company shall fail to make any repairs or do any work required of said Company by the provisions of this permit within ten days after receipt of written notice from the City calling attention thereto and requesting such repairs or work to be done, then the City shall have the right to make such repairs or do such work at the expense of the Company, and the Company shall reimburse the City for the cost and expense of such repairs or work promptly upon receipt of a bill therefore by the City to the Company.
5. This permit shall ensure to the benefit of the successors, lessees and assigns of the Company hereto only upon consent thereto in writing duly executed by said City.
6. It is understood and agreed by the Company that it will on April 10th of each year file with the Public Works Director a statement or diagram verified by an affidavit of the general or local manager or agent of such company, showing the number of pipelines and the number of rods of the pipelines which occupy the streets, alleys or public places which are maintained or used by said Company.
7. It is understood and agreed by the Company that on April 10th of each year, it will also file with the City's Supervisor of Licenses, a statement verified by the affidavit of the general or local manager or agent of said company showing the gross receipts of the company for the previous year from March 31st of that year and to and including March 31st of the year in which the statement is made, resulting from any sale of natural or artificial gas to consumers in the City.
8. It is understood and agreed by the Company that if said Company sells natural or artificial gas to consumers in the City, it shall be subject to a 2% gross receipts tax on the revenues from said sales in accordance with Section 52-181, Article V of Chapter 52 of the Oklahoma Municipal Code and Title 68 Article 26, sections 2601 and 2602 of the Oklahoma Statutes.
9. It is understood and agreed by the parties hereto that this permit to the Company is subject to any and all Ordinances now in force or hereafter enacted by said City and to any and all existing rights of any public utility and by virtue of permits or franchises heretofore granted and executed by said City, and that this permit is revocable at any time by said City upon notice thereof to the Company.

10. It is further expressly agreed that the Company will commence said work within 90 days from the date hereof and will prosecute the same vigorously and continuously and complete same on or before 90 days from the date of commencement.

11. Where openings are made in or adjacent to any street, alley or public right-of-way, the Company shall, at its own expense, furnish such barricades, fences, light and danger signals, shall provide such watchman, and shall take such other precautionary measures for the protection of persons, or property, as are necessary.

Neither the materials excavated nor machinery used in the construction of the work shall be placed so as to endanger the work, or prevent free access to all water valves, gas valves, manholes, or electric, telephone or telegraph conduits, or fire alarms, or police call boxes in the vicinity. The City reserves the right to remedy a neglect on the part of the Company as regards the protection of the work at the Company's expense.

12. It is expressly agreed that in the event City revokes this permit or directs Company to relocate all or a portion of the pipeline(s) authorized under this permit, Company will, at its sole expense, remove or relocate pipelines(s) within 60 days from the date the notice is given.

13. All street crossings will require dry boring and/or tunneling below the (minimum 48 inches) street surface, unless special permission is received from the City Engineer to open-cut.

14. The Company shall place identification markers at all points where the pipeline(s) intersect(s) the City's right-of-way boundary. Said marker shall extend a minimum of 36 inches above right-of-way surface.

15. This permit authorizes Company to use and occupy a portion of certain streets, alleys, easements, public right-of-ways and public properties, for the location of its pipeline(s) in a manner which will not interfere with the public use of said rights-of-way.

16. It is expressly understood, that the permit conveys no property interest in or to any street, alley, easement, public right-of-way or public property.

17. Issuance of this permit does not constitute any express or implied warranties as to the legal title to, right to legal possession or the physical condition of any property subject to this permit.

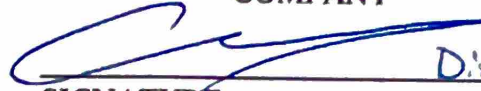
18. The Company agrees that this Revocable Permit is subject to the following conditions:

a. The Company shall obtain bore permit.

IN WITNESS WHEREOF, the parties have caused this permit to be executed in duplicate by their proper officers thereunto authorized the day and year first above written.

TOM-STACK, LLC

COMPANY


SIGNATURE

Director of Land
TITLE

Christopher J. Greaney
PRINT NAME

ATTEST

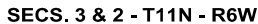

CITY CLERK



David Holt
MAYOR

Reviewed as to form and legality.

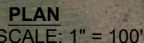

Assistant Municipal Counselor

**CANADIAN COUNTY**

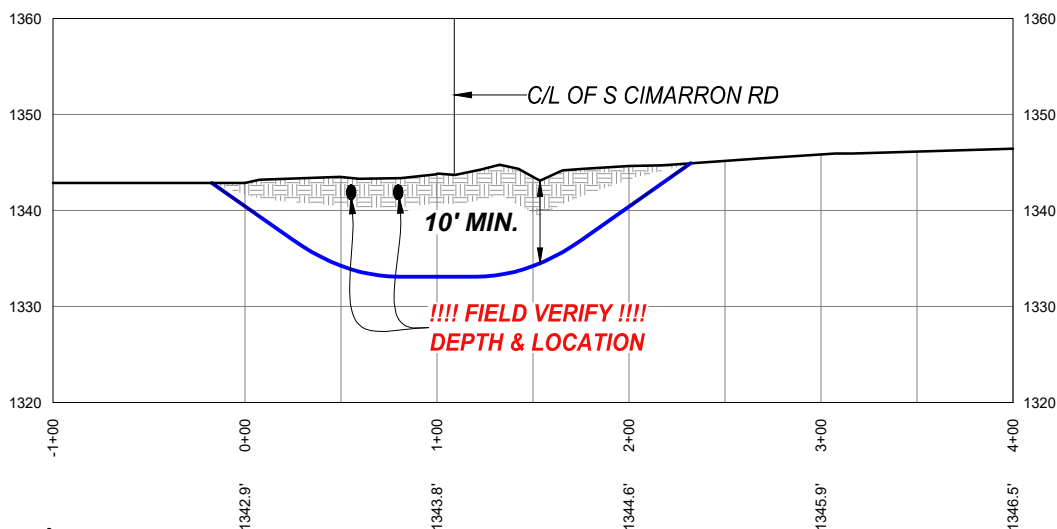
SPECS

PROPOSED PIPELINE CROSSING S CIMARRON RD APPROX. 2650 FEET
NORTH OF S CIMARRON RD AND SW 15TH ST JCT. AND APPROX. 2650
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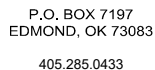
KILIMANJARO 2LMH
4.500" O.D. 0.219 W.T., X-52
ENTRY TO EXIT = 250'
TIE-IN TO TIE-IN = 194'



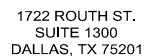
APPROX. BEGIN BORE 25.3' BEYOND P.I.	APPROX. BEGIN BORE 25.3' BEYOND P.I.
P.I. < 89°48'45" LT.	P.I. < 89°48'45" LT.
TIE-IN	TIE-IN
EXISTING PIPELINE (ENLINK)	EXISTING PIPELINE (ENLINK)
EXISTING PIPELINE (ENLINK)	EXISTING PIPELINE (ENLINK)
FENCE, PIPE TOP	FENCE, PIPE TOP
OVERHEAD ELECTRIC, FLOWLINE DITCH EDGE OF ASPHALT CENTERLINE OF SCIMA	OVERHEAD ELECTRIC, FLOWLINE DITCH EDGE OF ASPHALT CENTERLINE OF SCIMA
EDGE OF ASPHALT FLOWLINE DITCH	EDGE OF ASPHALT FLOWLINE DITCH
OVERHEAD ELECTRIC, FENCE, 58W	OVERHEAD ELECTRIC, FENCE, 58W
TIE-IN	TIE-IN
APPROX. END BORE 2+32	APPROX. END BORE 2+32



- THE LOCATION OF PIPELINE FACILITIES AS SHOWN HEREON MUST BE CONSIDERED AS APPROXIMATE ONLY. BEFORE DIGGING OR FOR AN EXACT LOCATION, PLEASE CONTACT YOUR STATE'S UNDERGROUND UTILITY LOCATION SERVICE.
- SURVEY IS "GRID", BASED UPON OKLAHOMA S.P.C. SYSTEM, NAD 1983



SECS. 3 AND 2 - T11N - R6W
CANADIAN COUNTY, OKLAHOMA
S CIMARRON RD
(STA. 1+33)



DRAWN BY: JMB		DATE: 07/17/23	CHK'D: JWB
FLS #: 23-0077-P02		SCALE: AS NOTED	
LINE #: CH-1756		AFE: 30014615	
REV.	DWN.	DESCRIPTION	DATE



July 19, 2023

MDM Acquisition Services
PO Box 5826
Edmond, OK 73083
Kendra@mdmas.net

Attn: Kendra Wecker

RE: Revocable Permit –Letter of No Objection for S Cimarron Rd, South of Reno Ave, El Reno

Cox Communications has no objection to the City of Oklahoma City granting a revocable permit to construct and allow *proposed natural gas pipeline* to be installed that will encroach in the right-of-way or public easement for the property located for S Cimarron Rd, South of Reno Ave, El Reno.

Prior to beginning any digging and/ or trenching activities, please call OKIE–ONE 1-800-522-6543 for exact location of our facilities. Cost to repair ANY Cox Communications facility damage caused during construction of this project will be the responsibility of the damaging party. If any future repairs are necessary, Cox Communications is not responsible for any damages to any structures placed on or in the utility easements.

If you have any questions or concerns, please feel free to contact our office at 833-850-0590 or email. OKCROW@cox.com.

Sincerely,

Melissa Garner

Melissa Garner
Cox Communications
Land Use Agent
405-902-0121

Cox Communications, Inc., 715 NE 122nd Street, Oklahoma City, Oklahoma 73114



July 18, 2023

MDM Acquisition Services
PO Box 5826
Edmond, Oklahoma 73083
ATT: Kendra Wecker

Proposed Natural Gas Pipeline; asking for a letter of No Objection for a Right of Way
Project on S Cimarron Rd. Closest cross section S Cimarron Rd and SW 15th St

AT&T has no objection to the above project.

Prior to beginning any digging/trenching activities, please notify CALL-OKIE,
1-800-522-6543 or 811 to have utilities located. Cost to repair any AT&T facility damaged
during construction of this project will be the responsibility of the damaging party. If any
future repairs are necessary, AT&T is not responsible for any damages to any structures
placed on or in the utility easement.

Thank you,

Trina Mefford
AT&T Engineering



**Oklahoma
Natural Gas®**

A Division of ONE Gas

4901 N Santa Fe
Oklahoma City, OK 73118
405-556-5910
oklahomanaturalgas.com

July 21, 2023

Kendra Wecker
MDM Acquisition Services
PO Box 5326
Edmond, OK 73083

RE: Proposed Right of Way

Letter of No Objection

Dear Ms. Wecker,

Oklahoma Natural Gas Company, a division of ONE Gas, Inc. ("ONG") has no objection to the City of Oklahoma City granting a revocable permit to MDM Acquisition Services for The W/2 of the NW/4 of Section 02, Township 11 North, Range 06 West of the I.M. and The E/2 of the NE/4 of Section 03, Township 11 North, Range 06 West of the I.M., both being located within Canadian County, Oklahoma. ONG does not have any underground/aboveground facilities in the area.

Prior to any excavation, please contact OKIE-ONE 1-800-522-6543 a minimum of forty-eight (48) hours. ONG will hold the damaging party responsible for any repairs to our facilities. If any repairs are necessary, ONG is not responsible for any damage to any structures or landscaping on or in the utility easement.

Sincerely,

Marti Hill

Marti Hill
Project Designer III

PO Box 321
Oklahoma City, OK 73101-0321 MC: WN-51
405-553-5855

www.oge.com



OG&E Electric Services
An OGE Energy Corp. Company

Date: 8/2/23

TOM-STACK, LLC
Ryan McGlamery
1722 Routh Street, Suite 1300
Dallas, TX 75201
405.637.5013

DESCRIPTION OF WORK: Request to install Natural Gas Pipeline as shown per attached Job sketches.

LEGALS OF WORK LOCATION: SE/4 Sec 3-11N-6W & SW/4 Sec 2-11N-6W, Canadian County, Oklahoma City, Oklahoma as shown per attached Job sketch

Dear Ryan McGlamery

Your request for Letter of No Objection from Oklahoma Gas & Electric Company to allow the installation of Natural Gas pipeline in location as shown per attached Job sketch has been reviewed. Our records show OG&E has facilities in these locations. With this in mind, OG&E does not object to the proposed work, provided the applicant abides by all OSHA, NESC, and otherwise applicable guidelines for this type of work described, and that the applicant does the following:

- 1.) Notify "Call-Okie at (405) 840-5032 at least 48 hours before digging to have all lines marked.
- 2.) If equipment is involved and is as high as the lowest OG&E overhead wire, approximately 18 feet, and it will be operating within 6 feet of our wire, you should call OG&E construction at (405) 553-5143, to have wires covered.
- 3.) Call OG&E construction at (405) 553-5143 two days before drilling and/or trenching closer than **six feet to an OG&E utility pole, or four feet to an OG&E underground line.**
- 4.) OG&E shall not be held responsible for damaging a private line in a (public/platted) easement.
- 5.) OG&E shall be reimbursed for any damage to its facilities.
- 6.) OG&E shall be reimbursed ahead of time for the cost of relocating any facilities.
- 7.) OG&E require you maintain at least eight feet of overhead clearance from its overhead facilities, and five feet clearance of underground facilities.

Should local service be disrupted to any OG&E customer because of work performed during the construction and installation of the above referenced project, Tom-Stack, LLC, Ryan McGlamery, and/or any associated contractor(s)/sub-contractor(s) will be responsible for any costs incurred by OG&E to restore service. Obtaining a Revocable Permit for or beginning the above referenced work constitutes acceptance of the terms of this letter. If you have any questions, or if I can provide you with any other information, please contact me at (405) 553-5855.

Sincerely,

Matt Uhr

Matt Uhr

OG&E Land Management Services-West District

RIGHT OF WAY GRANT

Grantor(s): PETER FRANCIS KUHNER and ROBYN ANNE RODGERS, husband and wife as joint tenants
825 S. Cimarron Road
Yukon, OK 73099

Grantee: TOM-STACK, LLC, a Delaware limited liability company
1722 Routh Street, Suite #1300
Dallas, TX 75201

For and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are acknowledged, the undersigned Grantor (whether one or more) does grant, bargain, sell and convey unto **TOM-STACK, LLC, a Delaware limited liability company**, as Grantee, its successors and assigns, a permanent and exclusive easement and right of way Thirty feet (30') in width (the "Easement") for the purpose of locating, establishing, constructing, laying, installing, operating, using, maintaining, inspecting, testing, protecting, cathodically protecting, repairing, assigning, restoring, renewing, reconstructing, replacing, looping, substituting, changing, abandoning, altering, converting, relocating within the Easement, changing the size of, and removing pipelines, together with related equipment and facilities, including temporary surface water lines for drilling, completion testing and production operations of oil and gas wells when necessary, valves, fittings, measurement equipment, corrosion control devices, wires, cables, electronic telemetry equipment, communications equipment, and pipeline operating control devices, as from time to time deemed necessary or desirable for Grantee's use and operation of the pipelines, for the gathering and transportation of oil, natural gas, petroleum products, and substances entrained therein, fresh water, saltwater, or any other liquids, gases (including inert gases) or substances that can be transported through pipelines on, in, over, under, through and across the following described land owned by Grantor in **Canadian County, Oklahoma** ("Grantor Land"), to-wit:

A part of the NE/4 of Section 3, Township 11 North, Range 6 West of the Indian Meridian, Canadian County, Oklahoma, being more particularly described as follows: Beginning at the Southeast corner of the NE/4 of said Section 3; Thence N89°48'38"W along the South line of said NE/4 a distance of 915.20 feet; Thence N00°00'48"W a distance of 247.52 feet; Thence S89°48'15"E a distance of 915.20 feet to a point on the East line of said NE/4; Thence S00°00'48"E along the East line of said NE/4 a distance of 247.42 feet to the Southeast corner of said NE/4 and the POINT OF BEGINNING, AKA TRACT 16, FONTAINE LAKES, an unrecorded plat.

1. **Location.** The location of the Easement on Grantor Land is generally depicted on Exhibit "A," which Grantor approves. Any change in the location of the easement must be approved by Grantor in writing, and Grantor shall not unreasonably withhold its approval of any change reasonably necessary for compliance with applicable laws and governmental regulations or requests or orders of governmental authorities or to avoid major construction issues, wetlands, or threatened or endangered species.
2. **Additional Workspace/Temporary Construction Easement.** Should the route of any pipeline cross any roads, railroads, creeks or other waterways or other places on Grantor Land requiring extra workspace outside the boundaries of the Easement, Grantee shall have the right of temporary access to such portions of Grantor Land outside the boundaries of the Easement which may be reasonably necessary (a "Temporary Construction Easement") for the uses permitted by this Right of Way Grant.
3. **Access.** Grantee shall have the right of ingress and egress to and from the Easement and any Temporary Construction Easement across Grantor Land. Grantee may use any road located now or in the future on Grantor Land and any gates located on such roads for such ingress and egress. Grantee shall repair any damages to such roads and gates caused by Grantee's use.
4. **Easement Clearing and Maintenance.** Grantee may cut or remove all trees, undergrowth, brush and other obstructions within the Easement and any Temporary Construction Easements that, in Grantee's judgment, may injure, endanger or interfere with the exercise by Grantee of the rights granted herein and Grantee shall not be liable for damages on the Easement or any Temporary Construction Easements by keeping them clear of trees, undergrowth, brush and other obstructions.
5. **Pipeline Depth.** At the time of construction and installation, all pipelines will be buried at least forty-eight inches (48") below the surface or below any then existing drainage ditches, creeks and roads,

as measured from the top of the pipe to the surface of the ground. At locations where rock is encountered, the pipelines may be buried at a lesser depth.

6. **Consideration.** The consideration paid to Grantor for this Right of Way Grant includes compensation for all injuries and damages of whatever nature and character to Grantor Land by Grantee's exercise of its rights under this Right of Way Grant.

7. **Restrictions on Grantor's Use of Easement.** Without the prior written consent of Grantee, Grantor shall not construct, or permit to be constructed, any houses, barns, buildings, structures, permanent impoundments of water, or other obstructions of any type within the boundaries of the Easement, and Grantee shall have the right to prevent such construction within the boundaries of the Easement and the right to remove any and all houses, barns, buildings, structures, permanent impoundments of water, and other natural or man-made obstructions of any type, including trees, brush, roots and other growth, within the boundaries of the Easement. Grantor shall not, and shall not permit any third party to, change the grade of the Easement or remove any cover over any pipeline without the prior written consent of the Grantee.

8. **Reclamation.** Upon termination of this Right of Way Grant, Grantee will promptly remove all debris and waste left by its operations on Grantor Land, refill any pipeline ditches and all excavations made by Grantee, and leave the Easement in as near to original condition as practicable under the circumstances.

9. **Assignment.** Grantee may assign its rights under this Right of Way Grant in whole or in part. If Grantee transfers its interest under this Right of Way Grant in whole or in part, Grantee shall be relieved of all obligations thereafter arising under this Agreement with respect to the transferred interest, and the failure of the transferee to satisfy such obligations shall not affect the rights of Grantee with respect to any interest not so transferred.

10. **Binding Effect.** The terms and conditions of this Right of Way Grant shall extend to and be binding upon and inure to the benefit of the parties hereto and their respective heirs, executors, administrators, devisees, successors, and assigns; provided, however, that the holder of rights under this Right of Way Grant shall not have indemnification obligations with respect to the negligence, willful misconduct, or other actions of the holder's predecessors or successor or assigns.

11. **Entire Agreement.** This Right of Way Grant and the receipt of consideration paid by Grantee to Grantor fully sets forth the terms and conditions mutually agreed to by the parties, supersede all previous agreements, discussions and negotiations, and there are no other oral or written agreements between Grantor and Grantee which modify, alter or amend this Right of Way Grant.

12. **Counterparts.** This Agreement may be executed in counterparts, each of which shall be deemed to be an original, but all of which, taken together, shall constitute one and the same agreement.

TO HAVE AND TO HOLD the Easement unto Grantee, its successors and assigns, forever. Grantor does bind Grantor and Grantor's heirs, successors and assigns to warrant and forever defend the Easement unto Grantee, its successors and assigns, against every person lawfully claiming or to claim the same or any part thereof.

(Signature page to follow)

EXECUTED this 1 day of August, 2023.

Grantors:

Peter Francis Kuhn
PETER FRANCIS KUHN

Robyn Anne Rodgers
ROBYN ANNE RODGERS

ACKNOWLEDGEMENTS

STATE OF OKLAHOMA

COUNTY OF Canadian

This instrument was acknowledged before me on August 1st, 2023, by
PETER FRANCIS KUHN and ROBYN ANNE RODGERS, husband and wife.

[Signature]
Notary Public

My Commission Expires:

(SEAL)

My Commission Number:



EXHIBIT "A"

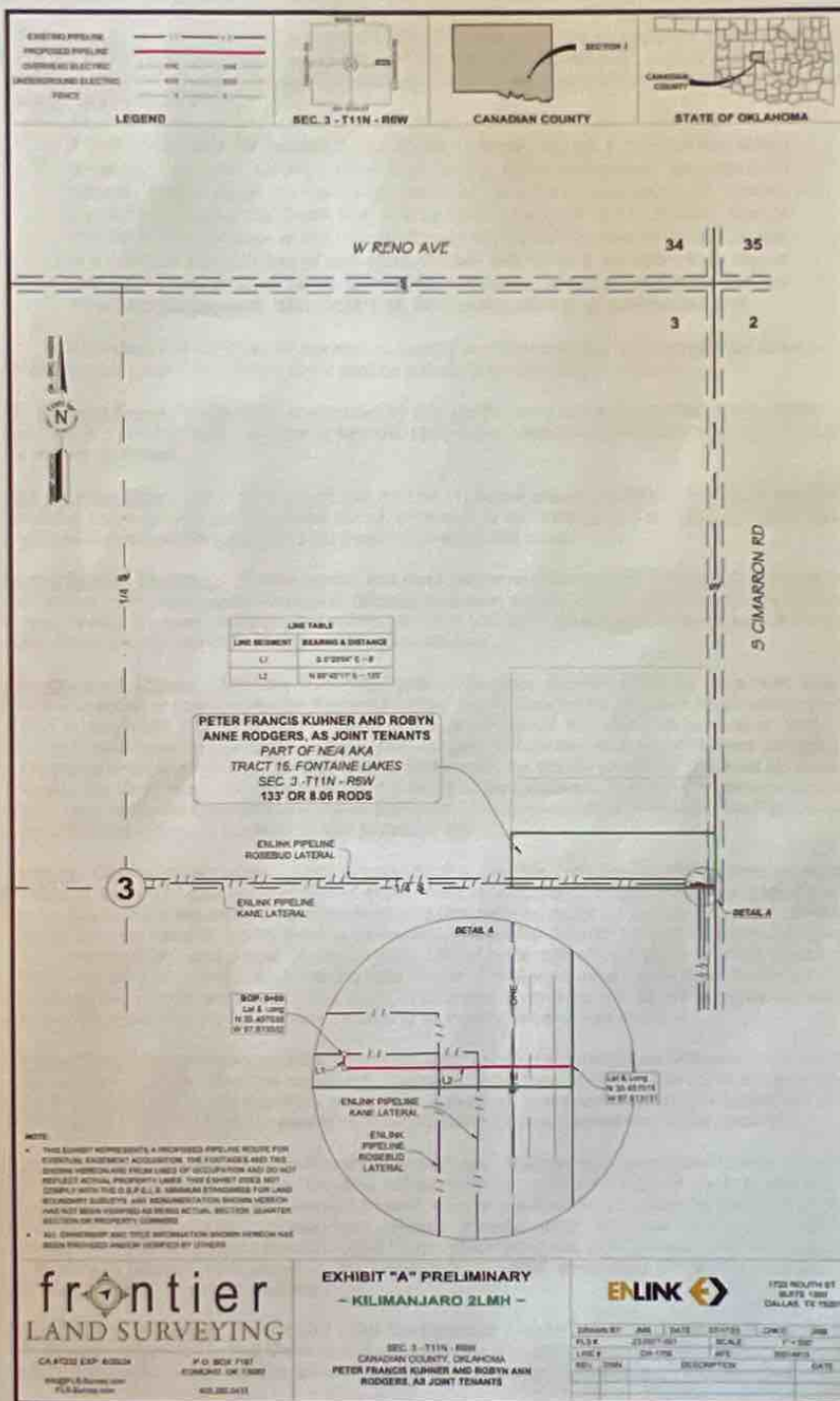


EXHIBIT "B"

This Exhibit "B" is in addition to the Right of Way Grant executed and dated this 1 day of August, 2023, by and between PETER FRANCIS KUHNER and ROBYN ANNE RODGERS, husband and wife as joint tenants, known as "Grantor", and TOM-STACK, LLC, a Delaware limited liability company, known as "Grantee", covering the following described tract of land situated in Canadian County, Oklahoma, to wit:

A part of the NE/4 of Section 3, Township 11 North, Range 6 West of the Indian Meridian, Canadian County, Oklahoma, being more particularly described as follows: Beginning at the Southeast corner of the NE/4 of said Section 3; Thence N89°48'38"W along the South line of said NE/4 a distance of 915.20 feet; Thence N00°00'48"W a distance of 247.52 feet; Thence S89°48'15"E a distance of 915.20 feet to a point on the East line of said NE/4; Thence S00°00'48"E along the East line of said NE/4 a distance of 247.42 feet to the Southeast corner of said NE/4 and the POINT OF BEGINNING, AKA TRACT 16, FONTAINE LAKES, an unrecorded plat.

Provisions in this Exhibit "B" are notwithstanding any provision(s) of the Right of Way Grant to the contrary and the said Right of Way Grant shall be subject to the following conditions:

48" Pipeline Depth. The pipelines constructed by Grantee pursuant to this Agreement, shall be buried so that there is a minimum depth of cover of forty-eight inches (48") below the surface of the ground, including the bottom of ditches.

One Pipeline Only. This Grant is sufficient for one (1) below ground pipeline. The right to place any additional below ground pipelines shall not be construed to be covered by this Grant. All other rights, privileges and obligations pursuant to this Grant shall remain the same.

Above Ground Facilities. Grantee agrees that there will be no above ground facilities placed upon the right-of-way, with the exception of required cathodic protection test stations, pipeline signage and markers at fence lines and stream crossings, and meters placed on well pads, without the further consent of Grantor. Such consent by Grantor shall not be unreasonably withheld.

Abandonment Clause. After the "in-service" date of the initial pipeline within the Easement, should Grantee abandon or cease to use the Easement and/or the Pipeline for the purposes herein granted for a period of forty-eight (48) consecutive months or longer, or should this Grant be terminated, then the Easement shall revert to Grantor, its successors or assigns, without the necessity of Grantee executing a conveyance or release of same. Grantee shall have the right, but not the obligation, within six (6) months following any termination or abandonment of this Grant or the Easement, to remove the pipe or facilities placed on or within the Easement and restore the land to its original condition or abandon the Pipeline and related facilities in place in accordance with applicable law.

Fencing. Grantee shall replace Grantor's fence back to the same, continuous and previously existing condition if fence is braced, cut and crossed for Grantee's construction purposes. Areas along the right-of-way route where it is necessary for existing fencing of Grantor to be cut for construction purposes, Grantee shall immediately install temporary fencing, as necessary, to contain Grantor's livestock. Before cutting any fence, Grantee shall install proper braces on either side of contemplated opening to maintain tension on Grantor's existing fence line. Such bracing shall consist of H-Bracing using 4-inch pipe. Such pipe shall be 100 inches in length and installed to a depth of 48 inches in concrete with 52 inches remaining above ground. Concrete shall dry for 24 hours. Wire is to be cut and tied one wire at a time.

Double-Ditch. Grantee agrees to utilize the "double-ditch" construction method on excavated areas across crop and pasture lands within the Easement. Topsoil shall be separated from sub-soil in the excavated area of the easement during Grantee's construction operations to prevent the mixing of topsoil and sub-soil. Topsoil and subsoil shall be properly replaced following Grantee's placement of the pipeline.

Indemnification. Grantee agrees to indemnify, protect, save, hold harmless, and defend Grantor from and against any loss, claim or expense, including without limitation, claims for injury or death to persons or damage to property occurring as a result of Grantee's use of Grantor's land pursuant to this Right of Way Grant, or as a result of loss, expense, injury, death or damage which would not have occurred but for Grantee's use of Grantor's land pursuant to this Right of Way Grant, except to the extent any such damage or injury was caused as a result of the negligence or willful misconduct of Grantor, its agents, representatives, employees or invitees.

Grantor's use of Surface. Grantor may utilize the easement area for any purpose that does not interfere with Grantee's rights under this Grant or endanger Grantee's facilities. Such use may include, but is not limited to, agricultural use, construction of private roads, driveway(s), gardens, and other like uses.

Substances to be Transported. Pipeline shall not be used for transporting salt water, or any other substance unrelated to natural gas and crude oil.

Restoration. Upon completion of construction operations, Grantee shall restore the disturbed areas to, as near as practically possible, the condition which existed prior to commencement of operations.

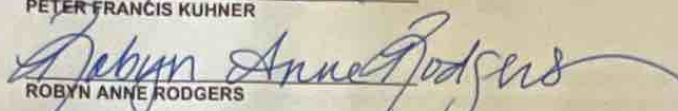
Easement Size. The right of way easement shall consist of a thirty foot (30') wide free and unobstructed permanent easement and right of way and a forty-five foot (45') wide temporary easement work area located adjacent to and parallel to the permanent easement.

(Signature page to follow)

EXECUTED this 1 day of August, 2023.

Grantors:


PETER FRANCIS KUHNER


ROBYN ANNE RODGERS

AFE: 30014615
Line Number: CH-1756
Project Name: Kilmanjaro 2LMH

RIGHT OF WAY GRANT

Grantor(s): DENNA PIVNISKA, a widow and single woman
500 S. Cimarron Rd.
Yukon, OK 73099

Grantee: TOM-STACK, LLC, a Delaware limited liability company
1722 Routh Street, Suite #1300
Dallas, TX 75201

For and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are acknowledged, the undersigned Grantor (whether one or more) does grant, bargain, sell and convey unto **TOM-STACK, LLC, a Delaware limited liability company**, as Grantee, its successors and assigns, a permanent and exclusive easement and right of way Thirty feet (30') in width (the "Easement") for the purpose of locating, establishing, constructing, laying, installing, operating, using, maintaining, inspecting, testing, protecting, cathodically protecting, repairing, assigning, restoring, renewing, reconstructing, replacing, looping, substituting, changing, abandoning, altering, converting, relocating within the Easement, changing the size of, and removing pipelines, together with related equipment and facilities, including temporary surface water lines for drilling, completion testing and production operations of oil and gas wells when necessary, valves, fittings, measurement equipment, corrosion control devices, wires, cables, electronic telemetry equipment, communications equipment, and pipeline operating control devices, as from time to time deemed necessary or desirable for Grantee's use and operation of the pipelines, for the gathering and transportation of oil, natural gas, petroleum products, and substances entrained therein, fresh water, saltwater, or any other liquids, gases (including inert gases) or substances that can be transported through pipelines on, in, over, under, through and across the following described land owned by Grantor in Canadian County, Oklahoma ("Grantor Land"), to-wit:

The S/2 of the NW/4 and Lots 3 and 4 of Section 2, Township 11 North, Range 46 W.I.M., Canadian County, Oklahoma, LESS AND EXCEPT THE FOLLOWING THREE TRACTS:

A tract of land commencing at the Northwest Corner of the NW/4 of Section 2, Township 11 North, Range 6 W.I.M., Canadian County, Oklahoma, said point being a 1/2 inch Iron rod found in place; thence S 00°10'00" W a distance of 1273.87 feet along the West Section Line of said NW/4 to the True Point of Beginning; thence S 89°27'27" E a distance of 407.25 feet; thence S 00°10'00" W a distance of 561.55 feet, said line being 407.25 feet from and parallel to the West line of said NW/4; thence N 89°27'27" W a distance of 407.25 feet; thence N 00°10'00" E a distance of 561.55 feet along the West line of said NW/4 to the point of beginning, containing 228690 square feet or 5.25 acres, more or less; and

A tract of land lying in and being a part of the NW/4 of Section 2, Township 11 North, Range 6 West of the Indian Meridian, Canadian County, Oklahoma, being more particularly described as follows: Beginning at the Southwest corner of said NW/4; Thence North 00°00'00" East, along the West line of said NW/4, a distance of 570.00 feet; Thence North 89°44'57" East, parallel with the South line of said NW/4, a distance of 401.21 feet; Thence South 00°00'00" West, parallel with said West line a distance of 570.00 feet to the South line of said NW/4; Thence South 89°44'57" West, along said south line, a distance of 401.21 feet to the point of beginning. Containing 5.25 acres, more or less; and

A tract of land lying in and being a part of the NW/4 of Section 2, Township 11 North, Range 6 West of the Indian Meridian, Canadian County, Oklahoma, being more particularly described as follows: Commencing at the Northwest corner of said NW/4; Thence N 90°00'00" E, along the North line of said NW/4, a distance of 1470.81 feet to the Point of Beginning; Thence continuing North 90°00'00" E, along said North line, a distance of 341.00 feet; Thence S 00°00'00" E a distance of 998.00 feet; Thence S 90°00'00" W, parallel with said North line, a distance of 341.00 feet; Thence N 00°00'00" W a distance of 998.00 feet to the Point of Beginning.

1. **Location.** The location of the Easement on Grantor Land is generally depicted on Exhibit "A," which Grantor approves. Any change in the location of the easement must be approved by Grantor in writing, and Grantor shall not unreasonably withhold its approval of any change reasonably necessary for compliance with applicable laws and governmental regulations or requests or orders of governmental authorities or to avoid major construction issues, wetlands, or threatened or endangered species.

2. **Additional Workspace/Temporary Construction Easement.** Should the route of any pipeline cross any roads, railroads, creeks or other waterways or other places on Grantor Land requiring extra workspace outside the boundaries of the Easement, Grantee shall have the right of temporary access to such portions of Grantor Land outside the boundaries of the Easement which may be reasonably necessary (a "Temporary Construction Easement") for the uses permitted by this Right of Way Grant.

3. **Access.** Grantee shall have the right of ingress and egress to and from the Easement and any Temporary Construction Easement across Grantor Land. Grantee may use any road located now or in the future on Grantor Land and any gates located on such roads for such ingress and egress. Grantee shall repair any damages to such roads and gates caused by Grantee's use.

4. **Easement Clearing and Maintenance.** Grantee may cut or remove all trees, undergrowth, brush and other obstructions within the Easement and any Temporary Construction Easements that, in Grantee's judgment, may injure, endanger or interfere with the exercise by Grantee of the rights granted herein and Grantee shall not be liable for damages on the Easement or any Temporary Construction Easements by keeping them clear of trees, undergrowth, brush and other obstructions.

5. **Pipeline Depth.** At the time of construction and installation, all pipelines will be buried at least forty-eight inches (48") below the surface or below any then existing drainage ditches, creeks and roads, as measured from the top of the pipe to the surface of the ground. At locations where rock is encountered, the pipelines may be buried at a lesser depth.

6. **Consideration.** The consideration paid to Grantor for this Right of Way Grant includes compensation for all injuries and damages of whatever nature and character to Grantor Land by Grantee's exercise of its rights under this Right of Way Grant.

7. **Restrictions on Grantor's Use of Easement.** Without the prior written consent of Grantee, Grantor shall not construct, or permit to be constructed, any houses, barns, buildings, structures, permanent impoundments of water, or other obstructions of any type within the boundaries of the Easement, and Grantee shall have the right to prevent such construction within the boundaries of the Easement and the right to remove any and all houses, barns, buildings, structures, permanent impoundments of water, and other natural or man-made obstructions of any type, including trees, brush, roots and other growth, within the boundaries of the Easement. Grantor shall not, and shall not permit any third party to, change the grade of the Easement or remove any cover over any pipeline without the prior written consent of the Grantee.

8. **Reclamation.** Upon termination of this Right of Way Grant, Grantee will promptly remove all debris and waste left by its operations on Grantor Land, refill any pipeline ditches and all excavations made by Grantee, and leave the Easement in as near to original condition as practicable under the circumstances.

9. **Assignment.** Grantee may assign its rights under this Right of Way Grant in whole or in part. If Grantee transfers its interest under this Right of Way Grant in whole or in part, Grantee shall be relieved of all obligations thereafter arising under this Agreement with respect to the transferred interest, and the failure of the transferee to satisfy such obligations shall not affect the rights of Grantee with respect to any interest not so transferred.

10. **Binding Effect.** The terms and conditions of this Right of Way Grant shall extend to and be binding upon and inure to the benefit of the parties hereto and their respective heirs, executors, administrators, devisees, successors, and assigns, provided, however, that the holder of rights under this Right of Way Grant shall not have indemnification obligations with respect to the negligence, willful misconduct, or other actions of the holder's predecessors or successor or assigns.

11. **Entire Agreement.** This Right of Way Grant and the receipt of consideration paid by Grantee to Grantor fully sets forth the terms and conditions mutually agreed to by the parties, supersede all previous agreements, discussions and negotiations, and there are no other oral or written agreements between Grantor and Grantee which modify, alter or amend this Right of Way Grant.

12. **Counterparts.** This Agreement may be executed in counterparts, each of which shall be deemed to be an original, but all of which, taken together, shall constitute one and the same agreement.

TO HAVE AND TO HOLD the Easement unto Grantee, its successors and assigns, forever. Grantor does bind Grantor and Grantor's heirs, successors and assigns to warrant and forever defend the Easement unto Grantee, its successors and assigns, against every person lawfully claiming or to claim the same or any part thereof.

(Signature page to follow)

SIGN
HERE

SIGN
HERE

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SIGN
HERE

EXECUTED this 1 day of August, 2023.

Grantors:

Denna Pivniska
DENNA PIVNISKA

ACKNOWLEDGEMENTS

STATE OF OKLAHOMA

COUNTY OF Canadian

This instrument was acknowledged before me on August 1, 2023, by
DENNA PIVNISKA, a widow and single woman.

[Signature]
Notary Public

My Commission Expires:

(SEAL)

My Commission Number:



EXHIBIT "A"

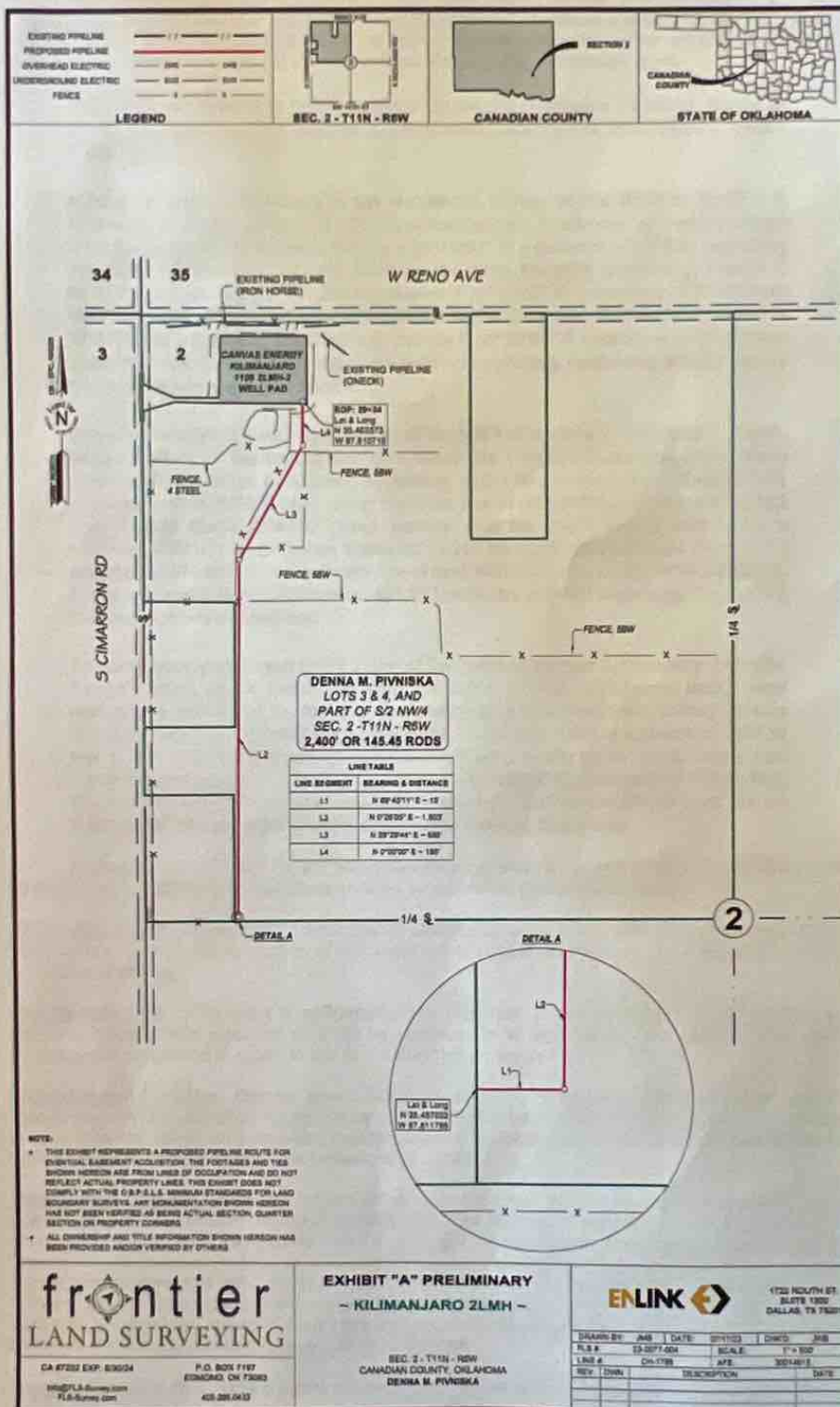


EXHIBIT "B"

This Exhibit "B" is in addition to the Right of Way Grant executed and dated this 1 day of August, 2023, by and between DENNA PIVNISKA, a widow and single woman, known as "Grantor", and TOM-STACK, LLC, a Delaware limited liability company, known as "Grantee", covering the following described tract of land situated in Canadian County, Oklahoma, to wit:

The S/2 of the NW/4 and Lots 3 and 4 of Section 2, Township 11 North, Range 46 W.I.M., Canadian County, Oklahoma, LESS AND EXCEPT THE FOLLOWING THREE TRACTS:

A tract of land commencing at the Northwest Corner of the NW/4 of Section 2, Township 11 North, Range 6 W.I.M., Canadian County, Oklahoma, said point being a 1/2 inch iron rod found in place; thence S 00°10'00" W a distance of 1273.87 feet along the West Section Line of said NW/4 to the True Point of Beginning; thence S 89°27'27" E a distance of 407.25 feet; thence S 00°10'00" W a distance of 561.55 feet, said line being 407.25 feet from and parallel to the West line of said NW/4; thence N 89°27'27" W a distance of 407.25 feet; thence N 00°10'00" E a distance of 561.55 feet along the West line of said NW/4 to the point of beginning, containing 228690 square feet or 5.25 acres, more or less; and

A tract of land lying in and being a part of the NW/4 of Section 2, Township 11 North, Range 6 West of the Indian Meridian, Canadian County, Oklahoma, being more particularly described as follows: Beginning at the Southwest corner of said NW/4; Thence North 00°00'00" East, along the West line of said NW/4, a distance of 570.00 feet; Thence North 89°44'57" East, parallel with the South line of said NW/4, a distance of 401.21 feet; Thence South 00°00'00" West, parallel with said West line a distance of 570.00 feet to the South line of said NW/4; Thence South 89°44'57" West, along said south line, a distance of 401.21 feet to the point of beginning. Containing 5.25 acres, more or less; and

A tract of land lying in and being a part of the NW/4 of Section 2, Township 11 North, Range 6 West of the Indian Meridian, Canadian County, Oklahoma, being more particularly described as follows: Commencing at the Northwest corner of said NW/4; Thence N 90°00'00" E, along the North line of said NW/4, a distance of 1470.81 feet to the Point of Beginning; Thence continuing North 90°00'00" E, along said North line, a distance of 341.00 feet; Thence S 00°00'00" E a distance of 998.00 feet; Thence S 90°00'00" W, parallel with said North line, a distance of 341.00 feet; Thence N 00°00'00" W a distance of 998.00 feet to the Point of Beginning.

Provisions in this Exhibit "B" are notwithstanding any provision(s) of the Right of Way Grant to the contrary and the said Right of Way Grant shall be subject to the following conditions:

48" Pipeline Depth. The pipelines constructed by Grantee pursuant to this Agreement, shall be buried so that there is a minimum depth of cover of forty-eight inches (48") below the surface of the ground, including the bottom of ditches.

One Pipeline Only. This Grant is sufficient for one (1) below ground pipeline. The right to place any additional below ground pipelines shall not be construed to be covered by this Grant. All other rights, privileges and obligations pursuant to this Grant shall remain the same.

Above Ground Facilities. Grantee agrees that there will be no above ground facilities placed upon the right-of-way, with the exception of required cathodic protection test stations, pipeline signage and markers at fence lines and stream crossings, and meters placed on well pads, without the further consent of Grantor. Such consent by Grantor shall not be unreasonably withheld.

Abandonment Clause. After the "in-service" date of the initial pipeline within the Easement, should Grantee abandon or cease to use the Easement and/or the Pipeline for the purposes herein granted for a period of forty-eight (48) consecutive months or longer, or should this Grant be terminated, then the Easement shall revert to Grantor, its successors or assigns, without the necessity of Grantee executing a conveyance or release of same. Grantee shall have the right, but not the obligation, within six (6) months following any termination or abandonment of this Grant or the Easement, to remove the pipe or facilities placed on or within the Easement and restore the land to its original condition or abandon the Pipeline and related facilities in place in accordance with applicable law.

Fencing. Grantee shall replace Grantor's fence back to the same, continuous and previously existing condition if fence is braced, cut and crossed for Grantee's construction purposes. Areas along the right-of-

way route where it is necessary for existing fencing of Grantor to be cut for construction purposes, Grantee shall immediately install temporary fencing, as necessary, to contain Grantor's livestock. Before cutting any fence, Grantee shall install proper braces on either side of contemplated opening to maintain tension on Grantor's existing fence line. Such bracing shall consist of H-Bracing using 4-inch pipe. Such pipe shall be 100 inches in length and installed to a depth of 48 inches in concrete with 52 inches remaining above ground. Concrete shall dry for 24 hours. Wire is to be cut and tied one wire at a time.

Double-Ditch. Grantee agrees to utilize the "double-ditch" construction method on excavated areas across crop and pasture lands within the Easement. Topsoil shall be separated from sub-soil in the excavated area of the easement during Grantee's construction operations to prevent the mixing of topsoil and sub-soil. Topsoil and subsoil shall be properly replaced following Grantee's placement of the pipeline.

Indemnification. Grantee agrees to indemnify, protect, save, hold harmless, and defend Grantor from and against any loss, claim or expense, including without limitation, claims for injury or death to persons or damage to property occurring as a result of Grantee's use of Grantor's land pursuant to this Right of Way Grant, or as a result of loss, expense, injury, death or damage which would not have occurred but for Grantee's use of Grantor's land pursuant to this Right of Way Grant, except to the extent any such damage or injury was caused as a result of the negligence or willful misconduct of Grantor, its agents, representatives, employees or invitees.

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Restoration. Upon completion of construction operations, Grantee shall restore the disturbed areas to, as near as practically possible, the condition which existed prior to commencement of operations.

Easement Size. The right of way easement shall consist of a thirty foot (30') wide free and unobstructed permanent easement and right of way and a forty-five foot (45') wide temporary easement work area located adjacent to and parallel to the permanent easement.

(Signature page to follow)

EXECUTED this 1 day of August, 2023.

Grantors:

Denna Pivniska
DENNA PIVNISKA

RIGHT OF WAY GRANT

Grantor(s): CHARLES E. PIVNISKA III and AMBER PIVNISKA, husband and wife
800 S. Cimarron Rd.
Yukon, OK 73099

Grantee: TOM-STACK, LLC, a Delaware limited liability company
1722 Routh Street, Suite #1300
Dallas, TX 75201

For and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are acknowledged, the undersigned Grantor (whether one or more) does grant, bargain, sell and convey unto **TOM-STACK, LLC, a Delaware limited liability company**, as Grantee, its successors and assigns, a permanent and exclusive easement and right of way Thirty feet (30') in width (the "Easement") for the purpose of locating, establishing, constructing, laying, installing, operating, using, maintaining, inspecting, testing, protecting, cathodically protecting, repairing, assigning, restoring, renewing, reconstructing, replacing, looping, substituting, changing, abandoning, altering, converting, relocating within the Easement, changing the size of, and removing pipelines, together with related equipment and facilities, including temporary surface water lines for drilling, completion testing and production operations of oil and gas wells when necessary, valves, fittings, measurement equipment, corrosion control devices, wires, cables, electronic telemetry equipment, communications equipment, and pipeline operating control devices, as from time to time deemed necessary or desirable for Grantee's use and operation of the pipelines, for the gathering and transportation of oil, natural gas, petroleum products, and substances entrained therein, fresh water, saltwater, or any other liquids, gases (including inert gases) or substances that can be transported through pipelines on, in, over, under, through and across the following described land owned by Grantor in **Canadian County, Oklahoma** ("Grantor Land"), to-wit:

A tract of land lying in and being a part of the NW/4 of Section 2, Township 11 North, Range 6 West of the Indian Meridian, Canadian County, Oklahoma, being more particularly described as follows: Beginning at the Southwest corner of said NW/4; Thence North 00°00'00" East, along the West line of said NW/4, a distance of 570.00 feet; Thence North 89°44'57" East, parallel with the South line of said NW/4, a distance of 401.21 feet; Thence South 00°00'00" West, parallel with said West line a distance of 570.00 feet to the South line of said NW/4; Thence South 89°44'57" West, along said south line, a distance of 401.21 feet to the point of beginning. Containing 5.25 acres, more or less.

1. **Location.** The location of the Easement on Grantor Land is generally depicted on Exhibit "A," which Grantor approves. Any change in the location of the easement must be approved by Grantor in writing, and Grantor shall not unreasonably withhold its approval of any change reasonably necessary for compliance with applicable laws and governmental regulations or requests or orders of governmental authorities or to avoid major construction issues, wetlands, or threatened or endangered species.
2. **Additional Workspace/Temporary Construction Easement.** Should the route of any pipeline cross any roads, railroads, creeks or other waterways or other places on Grantor Land requiring extra workspace outside the boundaries of the Easement, Grantee shall have the right of temporary access to such portions of Grantor Land outside the boundaries of the Easement which may be reasonably necessary (a "Temporary Construction Easement") for the uses permitted by this Right of Way Grant.
3. **Access.** Grantee shall have the right of ingress and egress to and from the Easement and any Temporary Construction Easement across Grantor Land. Grantee may use any road located now or in the future on Grantor Land and any gates located on such roads for such ingress and egress. Grantee shall repair any damages to such roads and gates caused by Grantee's use.
4. **Easement Clearing and Maintenance.** Grantee may cut or remove all trees, undergrowth, brush and other obstructions within the Easement and any Temporary Construction Easements that, in Grantee's judgment, may injure, endanger or interfere with the exercise by Grantee of the rights granted herein and Grantee shall not be liable for damages on the Easement or any Temporary Construction Easements by keeping them clear of trees, undergrowth, brush and other obstructions.
5. **Pipeline Depth.** At the time of construction and installation, all pipelines will be buried at least forty-eight inches (48") below the surface or below any then existing drainage ditches, creeks and roads,

as measured from the top of the pipe to the surface of the ground. At locations where rock is encountered, the pipelines may be buried at a lesser depth.

6. **Consideration.** The consideration paid to Grantor for this Right of Way Grant includes compensation for all injuries and damages of whatever nature and character to Grantor Land by Grantee's exercise of its rights under this Right of Way Grant.

7. **Restrictions on Grantor's Use of Easement.** Without the prior written consent of Grantee, Grantor shall not construct, or permit to be constructed, any houses, barns, buildings, structures, permanent impoundments of water, or other obstructions of any type within the boundaries of the Easement, and Grantee shall have the right to prevent such construction within the boundaries of the Easement and the right to remove any and all houses, barns, buildings, structures, permanent impoundments of water, and other natural or man-made obstructions of any type, including trees, brush, roots and other growth, within the boundaries of the Easement. Grantor shall not, and shall not permit any third party to, change the grade of the Easement or remove any cover over any pipeline without the prior written consent of the Grantee.

8. **Reclamation.** Upon termination of this Right of Way Grant, Grantee will promptly remove all debris and waste left by its operations on Grantor Land, refill any pipeline ditches and all excavations made by Grantee, and leave the Easement in as near to original condition as practicable under the circumstances.

9. **Assignment.** Grantee may assign its rights under this Right of Way Grant in whole or in part. If Grantee transfers its interest under this Right of Way Grant in whole or in part, Grantee shall be relieved of all obligations thereafter arising under this Agreement with respect to the transferred interest, and the failure of the transferee to satisfy such obligations shall not affect the rights of Grantee with respect to any interest not so transferred.

10. **Binding Effect.** The terms and conditions of this Right of Way Grant shall extend to and be binding upon and inure to the benefit of the parties hereto and their respective heirs, executors, administrators, devisees, successors, and assigns; provided, however, that the holder of rights under this Right of Way Grant shall not have indemnification obligations with respect to the negligence, willful misconduct, or other actions of the holder's predecessors or successor or assigns.

11. **Entire Agreement.** This Right of Way Grant and the receipt of consideration paid by Grantee to Grantor fully sets forth the terms and conditions mutually agreed to by the parties, supersede all previous agreements, discussions and negotiations, and there are no other oral or written agreements between Grantor and Grantee which modify, alter or amend this Right of Way Grant.

12. **Counterparts.** This Agreement may be executed in counterparts, each of which shall be deemed to be an original, but all of which, taken together, shall constitute one and the same agreement.

TO HAVE AND TO HOLD the Easement unto Grantee, its successors and assigns, forever. Grantor does bind Grantor and Grantor's heirs, successors and assigns to warrant and forever defend the Easement unto Grantee, its successors and assigns, against every person lawfully claiming or to claim the same or any part thereof.

(Signature page to follow)

EXECUTED this 1st day of August, 2023.

Grantors:

Charles E. Pivniska III
CHARLES E. PIVNISKI III

Amber Pivniska
AMBER PIVNISKI

ACKNOWLEDGEMENTS

STATE OF OKLAHOMA)
)
COUNTY OF Canadian)

This instrument was acknowledged before me on August 1st, 2023, by
CHARLES E. PIVNISKI III and AMBER PIVNISKI, husband and wife.

[Signature]
Notary Public

My Commission Expires:

(SEAL)

My Commission Number:



EXHIBIT "A"

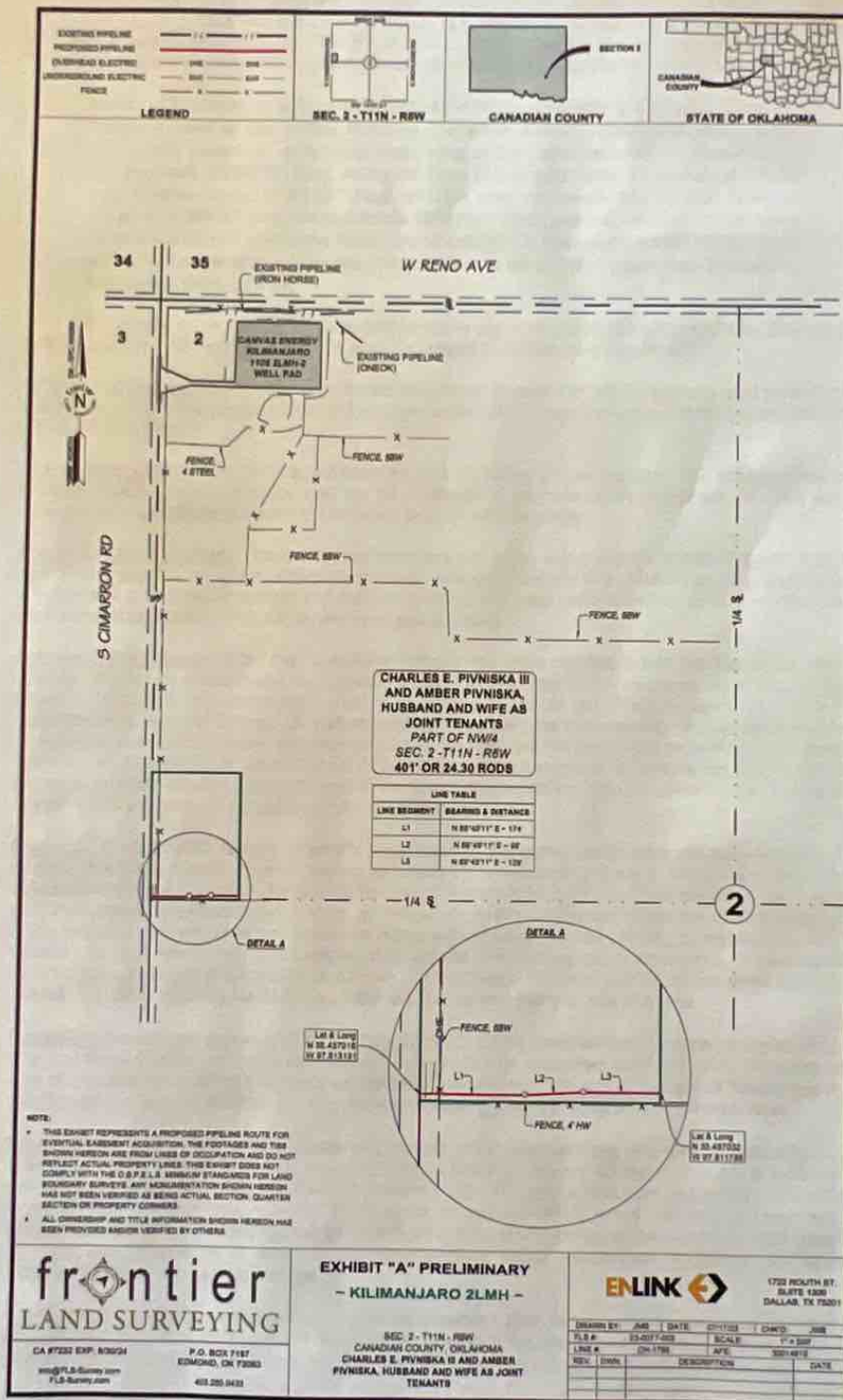


EXHIBIT "B"

This Exhibit "B" is in addition to the Right of Way Grant executed and dated this 1st day of August, 2023, by and between CHARLES E. PIVNISKI III and AMBER PIVNISKI, husband and wife, known as "Grantor", and TOM-STACK, LLC, a Delaware limited liability company, known as "Grantee", covering the following described tract of land situated in Canadian County, Oklahoma, to wit:

A tract of land lying in and being a part of the NW/4 of Section 2, Township 11 North, Range 6 West of the Indian Meridian, Canadian County, Oklahoma, being more particularly described as follows: Beginning at the Southwest corner of said NW/4; Thence North 00°00'00" East, along the West line of said NW/4, a distance of 570.00 feet; Thence North 89°44'57" East, parallel with the South line of said NW/4, a distance of 401.21 feet; Thence South 00°00'00" West, parallel with said West line a distance of 570.00 feet to the South line of said NW/4; Thence South 89°44'57" West, along said South line, a distance of 401.21 feet to the point of beginning. Containing 5.25 acres, more or less.

Provisions in this Exhibit "B" are notwithstanding any provision(s) of the Right of Way Grant to the contrary and the said Right of Way Grant shall be subject to the following conditions:

48" Pipeline Depth. The pipelines constructed by Grantee pursuant to this Agreement, shall be buried so that there is a minimum depth of cover of forty-eight inches (48") below the surface of the ground, including the bottom of ditches.

One Pipeline Only. This Grant is sufficient for one (1) below ground pipeline. The right to place any additional below ground pipelines shall not be construed to be covered by this Grant. All other rights, privileges and obligations pursuant to this Grant shall remain the same.

Above Ground Facilities. Grantee agrees that there will be no above ground facilities placed upon the right-of-way, with the exception of required cathodic protection test stations, pipeline signage and markers at fence lines and stream crossings, and meters placed on well pads, without the further consent of Grantor. Such consent by Grantor shall not be unreasonably withheld.

Abandonment Clause. After the "in-service" date of the initial pipeline within the Easement, should Grantee abandon or cease to use the Easement and/or the Pipeline for the purposes herein granted for a period of forty-eight (48) consecutive months or longer, or should this Grant be terminated, then the Easement shall revert to Grantor, its successors or assigns, without the necessity of Grantee executing a conveyance or release of same. Grantee shall have the right, but not the obligation, within six (6) months following any termination or abandonment of this Grant or the Easement, to remove the pipe or facilities placed on or within the Easement and restore the land to its original condition or abandon the Pipeline and related facilities in place in accordance with applicable law.

Fencing. Grantee shall replace Grantor's fence back to the same, continuous and previously existing condition if fence is braced, cut and crossed for Grantee's construction purposes. Areas along the right-of-way route where it is necessary for existing fencing of Grantor to be cut for construction purposes, Grantee shall immediately install temporary fencing, as necessary, to contain Grantor's livestock. Before cutting any fence, Grantee shall install proper braces on either side of contemplated opening to maintain tension on Grantor's existing fence line. Such bracing shall consist of H-Bracing using 4-inch pipe. Such pipe shall be 100 inches in length and installed to a depth of 48 inches in concrete with 52 inches remaining above ground. Concrete shall dry for 24 hours. Wire is to be cut and tied one wire at a time.

Double-Ditch. Grantee agrees to utilize the "double-ditch" construction method on excavated areas across crop and pasture lands within the Easement. Topsoil shall be separated from sub-soil in the excavated area of the easement during Grantee's construction operations to prevent the mixing of topsoil and sub-soil. Topsoil and subsoil shall be properly replaced following Grantee's placement of the pipeline.

Indemnification. Grantee agrees to indemnify, protect, save, hold harmless, and defend Grantor from and against any loss, claim or expense, including without limitation, claims for injury or death to persons or damage to property occurring as a result of Grantee's use of Grantor's land pursuant to this Right of Way Grant, or as a result of loss, expense, injury, death or damage which would not have occurred but for Grantee's use of Grantor's land pursuant to this Right of Way Grant, except to the extent any such damage or injury was caused as a result of the negligence or willful misconduct of Grantor, its agents, representatives, employees or invitees.

Grantor's use of Surface. Grantor may utilize the easement area for any purpose that does not interfere with Grantee's rights under this Grant or endanger Grantee's facilities. Such use may include, but is not limited to, agricultural use, construction of private roads, driveway(s), gardens, and other like uses.

Substances to be Transported. Pipeline shall not be used for transporting salt water, or any other substance unrelated to natural gas and crude oil.

Restoration. Upon completion of construction operations, Grantee shall restore the disturbed areas to, as near as practically possible, the condition which existed prior to commencement of operations.

Easement Size. The right of way easement shall consist of a thirty foot (30') wide free and unobstructed permanent easement and right of way and a forty-five foot (45') wide temporary easement work area located adjacent to and parallel to the permanent easement.

(Signature page to follow)

EXECUTED this 1st day of August, 2023.

Grantors:

Charles E. Pivnicka III

CHARLES E. PIVNICKA III

Amber Pivnicka

AMBER PIVNICKA

SIGN
HERE

SIGN
HERE

AFFIDAVIT OF MANAGER OF TOM-STACK, LLC

STATE OF OKLAHOMA)
) SS:
COUNTY OF OKLAHOMA)

Mike Burdett ("Affiant"), of lawful age, being first duly sworn, deposes and says:

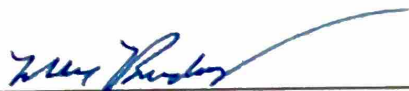
1. That I, **Mike Burdett**, am currently the **Senior Vice President of Commercial** for TOM-STACK, LLC which is applying for a boring permit within Oklahoma City limits on the Kilimanjaro 2LMH project operated by TOM-STACK, LLC.

1. That TOM-STACK, LLC does not sell natural or artificial gas to consumers in the city.

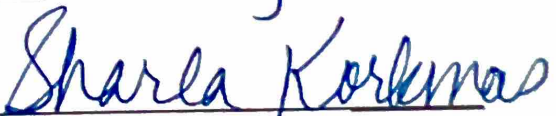
1. That TOM-STACK, LLC does not distribute natural or artificial gas to consumers in the city.

1. That TOM-STACK, LLC does not both sell and distribute natural or artificial gas to consumers in the city.

Further Affiant saith not.


Mike Burdett, Senior Vice President of
Commercial

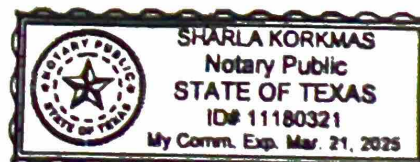
SUBSCRIBED and sworn to before me this 17th day of July, 2023.


Notary Public

My Commission Expires: 3/21/2025

[SEAL]

My Commission Number: 11180321





CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY)

4/28/2023

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an **ADDITIONAL INSURED**, the policy(ies) must have **ADDITIONAL INSURED** provisions or be endorsed. If **SUBROGATION** IS **WAIVED**, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER Arthur J. Gallagher Risk Management Services, LLC 615 East Britton Road Oklahoma City OK 73114	CONTACT NAME: Pam Howard PHONE (A/C, No, Ext): 918-764-1675 E-MAIL ADDRESS: pamela_howard@ajg.com FAX (A/C, No):
INSURED EnLink Midstream, LLC 1722 Routh St., Suite 1300 Dallas TX 75201	ENLIMID-01 INSURER(S) AFFORDING COVERAGE INSURER A: National Union Fire Insurance Company of Pittsburg INSURER B: Lexington Insurance Company INSURER C: Hamilton Insurance Company Limited INSURER D: ACE Property & Casualty Insurance Co INSURER E: Granite State Insurance Company INSURER F: Endurance American Insurance Company
	NAIC # 19445 19437 20699 23809 10641

COVERAGES**CERTIFICATE NUMBER:** 583829867**REVISION NUMBER:**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
A	<input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY <input type="checkbox"/> CLAIMS-MADE <input checked="" type="checkbox"/> OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: <input checked="" type="checkbox"/> POLICY <input type="checkbox"/> PRO-JECT <input type="checkbox"/> LOC <input type="checkbox"/> OTHER:	Y	Y	7032443	5/1/2023	5/1/2024	EACH OCCURRENCE \$ 2,000,000 DAMAGE TO RENTED PREMISES (Ea occurrence) \$ 2,000,000 MED EXP (Any one person) \$ 10,000 PERSONAL & ADV INJURY \$ 2,000,000 GENERAL AGGREGATE \$ 4,000,000 PRODUCTS - COMP/OP AGG \$ 4,000,000 SIR \$ 1,500,000
A	<input checked="" type="checkbox"/> AUTOMOBILE LIABILITY <input checked="" type="checkbox"/> ANY AUTO <input type="checkbox"/> OWNED AUTOS ONLY <input type="checkbox"/> SCHEDULED AUTOS <input checked="" type="checkbox"/> HIRED AUTOS ONLY <input checked="" type="checkbox"/> NON-OWNED AUTOS ONLY	Y	Y	8682560	5/1/2023	5/1/2024	COMBINED SINGLE LIMIT (Ea accident) \$ 3,000,000 BODILY INJURY (Per person) \$ BODILY INJURY (Per accident) \$ PROPERTY DAMAGE (Per accident) \$ \$
B C D F	<input checked="" type="checkbox"/> UMBRELLA LIAB <input checked="" type="checkbox"/> OCCUR <input type="checkbox"/> EXCESS LIAB <input type="checkbox"/> CLAIMS-MADE <input type="checkbox"/> DED <input type="checkbox"/> RETENTION \$	Y	Y	023815851 ENGXSHI319879 XCQG27980028008 ELD10007642208	5/1/2023 5/1/2023 5/1/2023 5/1/2023	5/1/2024 5/1/2024 5/1/2024 5/1/2024	EACH OCCURRENCE \$ 25,000,000 AGGREGATE \$ 25,000,000 \$
E	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below	Y/N <input type="checkbox"/>	Y	016440008	5/1/2023	5/1/2024	<input checked="" type="checkbox"/> PER STATUTE <input type="checkbox"/> OTH-ER E.L. EACH ACCIDENT \$ 1,000,000 E.L. DISEASE - EA EMPLOYEE \$ 1,000,000 E.L. DISEASE - POLICY LIMIT \$ 1,000,000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

PLEASE SEE ALL PAGES ATTACHED FOR ADDITIONAL COVERAGE INFORMATION..

Pollution Liability Coverage:

Primary \$1M - Ascot Insurance Company - Policy #ENPU201000015904

\$4M xs \$1M - Ascot Insurance Company - Policy #ENXU201000016004

\$5M xs \$5M - Ironshore Specialty - Policy #IEELPLLB9BXL003

Named Insureds

Acacia Natural Gas, L.L.C. (DE) - CT Corp

See Attached...

CERTIFICATE HOLDER**CANCELLATION**City of Oklahoma City
420 W. Main Street
Oklahoma City OK 73102

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE

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ADDITIONAL REMARKS SCHEDULE

Page 1 of 3

AGENCY Arthur J. Gallagher Risk Management Services, LLC		NAMED INSURED EnLink Midstream, LLC 1722 Routh St., Suite 1300 Dallas TX 75201
POLICY NUMBER		
CARRIER	NAIC CODE	EFFECTIVE DATE:

ADDITIONAL REMARKS

THIS ADDITIONAL REMARKS FORM IS A SCHEDULE TO ACORD FORM,

FORM NUMBER: 25 **FORM TITLE:** CERTIFICATE OF LIABILITY INSURANCE

Acacia Natural Gas, L.L.C. (TX) - CT Corp
 Amarillo Rattler, LLC (DE) - CT Corp
 Amarillo Rattler, LLC (TX) - CT Corp
 Ascension Pipeline Company, LLC (DE)
 Ascension Pipeline Company, LLC (LA)
 Bridgeline Holdings, L.P. (DE) - CT Corp
 Bridgeline Holdings, L.P. (LA) - CT Corp
 Cedar Cove Midstream LLC (DE)
 Coronado Midstream LLC (TX) - CT Corp
 Delaware G&P LLC (DE) - CT Corp
 Delaware G&P LLC (NM) - CT Corp
 Delaware G&P LLC (TX) - CT Corp
 EnLink Appalachia, LLC (DE) - CT Corp
 EnLink Appalachia, LLC (KY) - CT Corp
 EnLink Appalachia, LLC (OH) - CT Corp
 EnLink Appalachia, LLC (WV) - CT Corp
 EnLink Appalachian Compression, LLC (DE) - CT Corp
 EnLink Appalachian Compression, LLC (OH) - CT Corp
 EnLink Appalachian Compression, LLC (PA) - CT Corp
 EnLink Calcasieu, LLC (DE) - CT Corp
 EnLink Calcasieu, LLC (LA) - CT Corp
 EnLink Community Fund (TX) - CT Corp
 EnLink Crude Marketing, LLC (DE) - CT Corp
 EnLink Crude Marketing, LLC (KY) - CT Corp
 EnLink Crude Marketing, LLC (LA) - CT Corp
 EnLink Crude Marketing, LLC (NM) - CT Corp
 EnLink Crude Marketing, LLC (OH) - CT Corp
 EnLink Crude Marketing, LLC (OK) - The Corp Company
 EnLink Crude Marketing, LLC (TX) - CT Corp
 EnLink Crude Marketing, LLC (WV) - CT Corp
 EnLink Crude Pipeline, LLC (DE) - CT Corp
 EnLink Crude Pipeline, LLC (TX) - CT Corp
 EnLink Delaware Crude Pipeline, LLC (TX) - CT Corp
 EnLink Delaware Crude Pipeline, LLC (NM) - CT Corp
 EnLink Energy GP, LLC (DE) - CT Corp
 EnLink Energy GP, LLC (LA) - CT Corp
 EnLink Energy GP, LLC (OK) - The Corp Company
 EnLink Energy GP, LLC (TX) - CT Corp
 EnLink Gas Marketing, LP (TX) - CT Corp
 EnLink Gas Marketing, LP (LA) - CT Corp
 EnLink Gas Marketing, LP (OK) - CT Corp
 EnLink LIG, LLC (LA) - CT Corp
 EnLink LIG Liquids, LLC (LA) - CT Corp
 EnLink Louisiana Gathering, LLC (LA) - CT Corp
 EnLink Matli Holdings, LLC (DE) - CT Corp
 EnLink Matli Holdings, LLC (OK) - The Corp Company
 EnLink Midstream Finance Corporation (DE) - CT Corp
 EnLink Midstream Funding, LLC (DE) - CT Corp
 EnLink Midstream GP, LLC (DE) - CT Corp
 EnLink Midstream GP, LLC (TX) - CT Corp
 EnLink Midstream Holdings GP, LLC (DE) - CT Corp
 EnLink Midstream Holdings GP, LLC (OK) - The Corp Company
 EnLink Midstream Holdings GP, LLC (TX) - CT Corp
 EnLink Midstream Holdings, LP (DE) - CT Corp
 EnLink Midstream Holdings, LP (OK) - The Corp Company
 EnLink Midstream Holdings, LP (TX) - CT Corp
 EnLink Midstream, LLC (DE) - CT Corp
 EnLink Midstream, LLC (TX) - CT Corp
 EnLink Midstream Manager, LLC (DE) - CT Corp
 EnLink Midstream Manager, LLC (TX) - CT Corp
 EnLink Midstream Operating GP, LLC (DE) - CT Corp
 EnLink Midstream Operating GP, LLC (AL) - CT Corp
 EnLink Midstream Operating GP, LLC (KY) - CT Corp
 EnLink Midstream Operating GP, LLC (LA) - CT Corp
 EnLink Midstream Operating GP, LLC (NM) - CT Corp
 EnLink Midstream Operating GP, LLC (OH) - CT Corp
 EnLink Midstream Operating GP, LLC (OK) - The Corp Co.
 EnLink Midstream Operating GP, LLC (TX) - CT Corp



ADDITIONAL REMARKS SCHEDULE

Page 2 of 3

AGENCY Arthur J. Gallagher Risk Management Services, LLC		NAMED INSURED EnLink Midstream, LLC 1722 Routh St., Suite 1300 Dallas TX 75201
POLICY NUMBER		
CARRIER	NAIC CODE	EFFECTIVE DATE:

ADDITIONAL REMARKS

THIS ADDITIONAL REMARKS FORM IS A SCHEDULE TO ACORD FORM,

FORM NUMBER: 25 **FORM TITLE:** CERTIFICATE OF LIABILITY INSURANCE

EnLink Midstream Operating GP, LLC (WV) - CT Corp
 EnLink Midstream Operating, LP (DE) - CT Corp
 EnLink Midstream Operating, LP (AL) - CT Corp
 EnLink Midstream Operating, LP (KY) - CT Corp
 EnLink Midstream Operating, LP (LA) - CT Corp
 EnLink Midstream Operating, LP (NM) - CT Corp
 EnLink Midstream Operating, LP (OH) - CT Corp
 EnLink Midstream Operating, LP (OK) - The Corp Co.
 EnLink Midstream Operating, LP (TX) - CT Corp
 EnLink Midstream Operating, LP (WV) - CT Corp
 EnLink Midstream Partners, LP (DE) - CT Corp
 EnLink Midstream Partners, LP (TX) - CT Corp
 EnLink Midstream Services, LLC (TX) - CT Corp
 EnLink Midstream Services, LLC (OK) - The Corp Co.
 EnLink NGL Marketing, LP (TX) - CT Corp
 EnLink NGL Marketing, LP (LA) - CT Corp
 EnLink NGL Pipeline, LP (TX) - CT Corp
 EnLink NGL Pipeline, LP (LA) - CT Corp
 EnLink Nominee Corp. (DE) - CT Corp
 EnLink Nominee Corp. (TX) - CT Corp
 EnLink North Texas Gathering, LP (TX) - CT Corp
 EnLink North Texas Gathering, LP (NM) - CT Corp
 EnLink Ohio Compression, LLC (DE)
 EnLink Ohio Compression, LLC (OH)
 EnLink Oklahoma Crude Gathering, LLC (DE) - CT Corp *
 EnLink Oklahoma Crude Gathering, LLC (OK) - CT Corp
 EnLink Oklahoma Gas Processing, LP (DE) - CT Corp **
 EnLink Oklahoma Gas Processing, LP (OK) - The Corp Co.
 EnLink Oklahoma Pipeline, LLC (DE) - CT Corp
 EnLink Oklahoma Pipeline, LLC (OK) - The Corp Co.
 EnLink Oklahoma Pipeline, LLC (TX) - CT Corp
 EnLink ORV Holdings, LLC (DE) - CT Corp
 EnLink Pelican, LLC (DE) - CT Corp
 EnLink Pelican, LLC (LA) - CT Corp
 EnLink Permian, LLC (TX) - CT Corp
 EnLink Permian II, LLC (TX) - CT Corp
 EnLink Permian II, LLC (NM) - CT Corp
 EnLink Processing Services, LLC (DE) - CT Corp
 EnLink Processing Services, LLC (LA) - CT Corp
 EnLink Processing Services, LLC (NM) - CT Corp
 EnLink Texas NGL Pipeline, LLC (TX) - CT Corp
 EnLink Texas Processing, LP (TX) - CT Corp
 EnLink Tuscaloosa, LLC (LA) - CT Corp
 Gulf Coast Fractionators (TX)
 Jefferson Island Storage & Hub, L.L.C. (DE) - CT Corp
 Jefferson Island Storage & Hub, L.L.C. (LA) - CT Corp
 Jefferson Island Storage & Hub, L.L.C. (TX) - CT Corp
 Ohio River Valley Pipeline, LLC (DE) - CT Corp
 Ohio River Valley Pipeline, LLC (OH) - CT Corp
 Ohio River Valley Pipeline, LLC (WV) - CT Corp
 OOGC Disposal Company I, LLC (DE) - CT Corp
 OOGC Disposal Company I, LLC (OH) - CT Corp
 Sabine Hub Services LLC (DE) - CT Corp
 Sabine Hub Services LLC (TX) - CT Corp
 Sabine Pass Plant Facility Joint Venture (TX, d/b/i LA)
 Sabine Pipe Line LLC (DE) - CT Corp
 Sabine Ethane, LLC
 Sabine Pipe Line LLC (LA) - CT Corp
 Sabine Pipe Line LLC (TX) - CT Corp
 SWG Pipeline, L.L.C. (TX) - CT Corp
 TOM-STACK, LLC (DE) - CT Corp
 TOM-STACK, LLC (OK) - CT Corp
 Cowtown Gas Processing Partners LP
 Cowtown Pipeline Partners LP
 EnLink Barnett Gas Services GP, LLC
 EnLink Barnett Gas Services, LLC
 EnLink CCS, LLC
 EnLink Midcon, LLC (DE) - CT Corp



ADDITIONAL REMARKS SCHEDULE

Page 3 of 3

AGENCY Arthur J. Gallagher Risk Management Services, LLC		NAMED INSURED EnLink Midstream, LLC 1722 Routh St., Suite 1300 Dallas TX 75201	
POLICY NUMBER		EFFECTIVE DATE:	
CARRIER	NAIC CODE		

ADDITIONAL REMARKS

THIS ADDITIONAL REMARKS FORM IS A SCHEDULE TO ACORD FORM,

FORM NUMBER: 25 **FORM TITLE:** CERTIFICATE OF LIABILITY INSURANCE

Redcliff Midstream, LLC (OK) - CT Corp
 EnLink Midcon Transport, LLC (OK) - CT Corp

If required by contract, the Certificate Holder is included as Additional Insured as respects General Liability form #83644 (8/12) and #CG 20 10 (12/19); as respects Auto Liability form #87950 (9/14) and is Primary and Non-Contributory per General Liability form #74434 (10/99) and form #CG 20 01 (12/19); Automobile Liability form #74445 (10/99); Waiver of Subrogation applies per General Liability form #CG2404 (12/19); Automobile Liability form #CA0444 (10/13); Workers' Compensation form #WC000313 (4/84); Contractual Liability – Railroads per Contract or Agreement per General Liability form #CG 24 17 (10/01); Notice of Cancellation to Third Parties per General Liability form #108538 (3/11); per Automobile Liability form #108538 (3/11); per Workers' Compensation form #990058 (4/11); per Umbrella Liability form #LX8960 (05/13); Pollution Liability Broadened Coverage for Covered Autos provided per Automobile Liability form #CA9948 (10/13); Time Element Pollution is included in the General Liability policy per form 94161 (3/7); Collapse and Underground Hazards are not excluded in the General Liability policy. Workers Compensation Policy provides coverage for States of KY, LA, OK, TX, WV. Other States Covered: All States except monopolistic states. Workers Compensation policy provides Alternate Employer Endorsement per form #WC000301A (2/89) & WC 00 03 01 (4/84) that applies to any entity required by written contract with you before loss; Workers Compensation policy provides West Virginia Employers Liability Broad Form Endorsement per form #WC994703 edition 07/08; Stop Gap Coverage applies for the following States: ND, OH, WA, WY; Workers Compensation Policy provides Longshore Harbor Workers Compensation Act coverage per form #WC000106A; Workers Compensation Policy provides Maritime coverage per form #WC000201B Workers Compensation Policy provides Voluntary Compensation Maritime coverage per form #WC000203; If qualified as an additional insured, or provided a waiver of subrogation on the primary General Liability, Workers Compensation or Auto policies, then the umbrella too will include these; Auto Liability - MCS 90 applies to EnLink Midstream, LLC; EnLink Appalachia, LLC; DOT #2588549 - \$3,000,000 limit.

MDM
ACQUISITION SERVICES
PO Box 5326
Edmond, OK 73083-5326

David Herman, Owner/Manager
dherman@mdmas.net
405.585.1834

Kendra Wecker, Agent
kendra@mdmas.net
405.245.2611

Ryan McGlamery, Agent
rmcglamery@mdmas.net
405.637.5013

August 2, 2023

MDM Acquisition Services

Re: Billing Information

To Whom It May Concern:

Our billing information is as follows

MDM Acquisition Services, LLC

c/o Ginger Lijewski, Office Manager

221 North 13th

Guthrie, OK 73044

Should you have any questions or need anything additional, please do not hesitate to contact us. You can reach me via email at ginger@mdmas.net or by phone at 405.229.6831

Very truly yours,

Ginger Lijewski
Office Manager